

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2010
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	5,466	--	--	8,813	81	336	13,980	45	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	1,964	-17	571	205	--	-340	434	166	2,464
Pentanes Plus	255	-17	--	7	--	-13	137	37	83
Liquefied Petroleum Gases	1,709	--	571	199	--	-327	297	129	2,380
Ethane/Ethylene	833	--	19	0	--	11	--	--	841
Propane/Propylene	549	--	555	180	--	-252	--	107	1,429
Normal Butane/Butylene	158	--	3	11	--	-88	154	21	85
Isobutane/Isobutylene	168	--	-6	7	--	1	143	--	25
Other Liquids	--	879	--	1,166	-13	160	1,760	67	46
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	879	--	13	57	35	871	43	0
Hydrogen	--	--	--	--	140	--	140	--	0
Oxygenates (excluding Fuel Ethanol)	--	46	--	--	-5	-3	1	43	0
Renewable Fuels (including Fuel Ethanol)	--	833	--	1	-68	38	728	--	0
Fuel Ethanol	--	833	--	1	-77	33	724	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	0	9	5	4	--	0
Other Hydrocarbons	--	--	--	12	-11	0	2	--	0
Unfinished Oils	--	--	--	531	--	65	420	--	47
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	621	-70	59	468	23	0
Reformulated	--	0	--	151	6	-22	177	2	0
Conventional	--	0	--	470	-76	82	291	21	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	0	16,622	1,145	147	-119	--	1,724	16,309
Finished Motor Gasoline	--	0	8,578	164	147	-45	--	280	8,654
Reformulated	--	--	2,965	--	78	14	--	5	3,025
Conventional	--	0	5,614	164	68	-58	--	275	5,630
Finished Aviation Gasoline	--	--	12	0	--	1	--	--	12
Kerosene-Type Jet Fuel	--	--	1,353	101	--	-16	--	84	1,386
Kerosene	--	--	18	3	--	-1	--	2	20
Distillate Fuel Oil ⁵	--	--	3,690	300	0	-207	--	412	3,785
15 ppm sulfur and under ⁶	--	--	2,832	109	-28	-126	--	164	2,875
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	380	66	28	-54	--	201	326
Greater than 500 ppm sulfur	--	--	478	126	--	-28	--	47	584
Residual Fuel Oil ⁷	--	--	610	382	--	32	--	399	562
Less than 0.31 percent sulfur	--	--	52	75	--	11	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	83	67	--	3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	474	240	--	17	--	NA	NA
Petrochemical Feedstocks	--	--	325	127	--	4	--	--	448
Naphtha for Petro. Feed. Use	--	--	217	45	--	4	--	--	258
Other Oils for Petro. Feed. Use	--	--	107	83	--	0	--	--	190
Special Naphthas	--	--	37	9	--	1	--	37	8
Lubricants	--	--	150	20	--	-9	--	56	123
Waxes	--	--	8	5	--	0	--	5	9
Petroleum Coke	--	--	761	15	--	10	--	424	343
Marketable	--	--	545	15	--	10	--	424	126
Catalyst	--	--	217	--	--	--	--	--	217
Asphalt and Road Oil	--	--	364	16	--	111	--	24	245
Still Gas	--	--	645	--	--	--	--	--	645
Miscellaneous Products	--	--	70	0	--	0	--	1	69
Total	7,430	861	17,193	11,330	215	36	16,174	2,001	18,818

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."